

**MINISTRY OF PETROLEUM & NATURAL GAS**

**Annexure-I**

**Crude Oil Production during the month of December, 2018 and cumulatively for the period April-Nov, 2018 vis-à-vis April-Nov, 2017**

**(Para 1)**

(Qty: '000' Tonnes)

Name of Undertaking/Unit/State	Planned production during the month*	Production during the			Cumulative Production			% variation over last year		% variation during the month under review over planned production
		Month under review *	Corresponding month of last year **	Preceding month of current year **	(April-December)			During the month under review	Upto the end of the period	
					Planned production during current year*	Actual production during current year *	Actual production during corresponding period of last year **			
(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
<b>1. ONGC</b>	<b>1998.02</b>	<b>1761.22</b>	<b>1862.08</b>	<b>1705.36</b>	<b>17092.31</b>	<b>15908.11</b>	<b>16848.70</b>	<b>-5.42</b>	<b>-5.58</b>	<b>-11.85</b>
<b>Onshore</b>	<b>524.80</b>	<b>512.19</b>	<b>508.62</b>	<b>495.70</b>	<b>4602.75</b>	<b>4567.55</b>	<b>4524.43</b>	<b>0.70</b>	<b>0.95</b>	<b>-2.40</b>
Andhra Pradesh	24.84	23.73	27.08	23.62	249.35	217.41	248.95	-12.38	-12.67	-4.50
Assam ^	93.03	85.84	83.36	82.08	780.07	753.10	735.48	2.98	2.40	-7.73
Gujarat	387.88	376.76	376.84	366.84	3408.02	3375.39	3343.48	-0.02	0.95	-2.87
Tamil Nadu	19.04	25.86	21.35	23.16	165.32	221.66	196.52	21.10	12.79	35.82
<b>Offshore</b>	<b>1473.23</b>	<b>1249.04</b>	<b>1353.45</b>	<b>1209.66</b>	<b>12489.56</b>	<b>11340.56</b>	<b>12324.26</b>	<b>-7.71</b>	<b>-7.98</b>	<b>-15.22</b>
Eastern Offshore	0.68	1.81	0.65	1.55	6.29	12.52	6.35	179.17	97.22	165.68
Western Offshore	1345.93	1114.65	1232.74	1085.93	11423.78	10203.51	11237.64	-9.58	-9.20	-17.18
Condensates	126.62	132.58	120.06	122.17	1059.49	1124.53	1080.28	10.43	4.10	4.71
<b>2. OIL (Onshore)</b>	<b>329.10</b>	<b>274.96</b>	<b>288.38</b>	<b>272.93</b>	<b>2760.25</b>	<b>2516.59</b>	<b>2548.86</b>	<b>-4.66</b>	<b>-1.27</b>	<b>-16.45</b>
Assam	328.00	273.77	287.65	271.93	2752.85	2508.79	2541.96	-4.83	-1.30	-16.53
Arunachal Pradesh	0.91	0.77	0.61	0.74	5.75	5.79	5.65	24.96	2.53	-16.01
Rajasthan (heavy oil)	0.19	0.42	0.12	0.25	1.66	2.01	1.25	260.34	59.96	123.71
<b>3. Private / JVC</b>	<b>857.83</b>	<b>826.17</b>	<b>840.60</b>	<b>802.31</b>	<b>7689.41</b>	<b>7512.84</b>	<b>7537.25</b>	<b>-1.72</b>	<b>-0.32</b>	<b>-3.69</b>
<b>Onshore</b>	<b>729.15</b>	<b>653.84</b>	<b>691.06</b>	<b>638.50</b>	<b>6410.37</b>	<b>6075.69</b>	<b>6102.45</b>	<b>-5.38</b>	<b>-0.44</b>	<b>-10.33</b>
Andhra Pradesh	8.31	0.64	0.00	0.59	35.51	8.88	0.00	299.78	0.00	-92.30
Arunachal Pradesh	3.72	2.70	3.61	2.62	33.32	25.99	33.06	-25.28	-21.41	-27.35
Assam	3.53	3.34	0.47	2.77	31.35	24.27	1.15	29.18	-	-5.40
Gujarat	19.58	10.60	12.14	10.51	153.67	101.97	103.21	-12.68	-1.20	-45.88
Rajasthan	683.59	628.50	667.77	614.18	6064.07	5845.85	5901.56	-5.88	-0.94	-8.06
Tamil Nadu	10.42	8.06	7.07	7.84	92.45	68.73	63.47	14.00	8.28	-22.65
<b>Offshore</b>	<b>128.68</b>	<b>172.32</b>	<b>149.54</b>	<b>163.82</b>	<b>1279.05</b>	<b>1437.15</b>	<b>1434.80</b>	<b>15.23</b>	<b>0.16</b>	<b>33.92</b>
Eastern Offshore	44.75	55.02	63.82	57.28	455.79	490.21	629.58	-13.79	-22.14	22.95
Gujarat Offshore	45.11	70.36	30.98	63.82	420.82	544.47	285.01	127.11	91.04	55.97
Western Offshore	38.82	46.95	54.75	42.72	402.45	402.47	520.22	-14.25	-22.63	20.94
<b>GRAND TOTAL (1+2+3)</b>	<b>3184.96</b>	<b>2862.35</b>	<b>2991.06</b>	<b>2780.60</b>	<b>27541.98</b>	<b>25937.54</b>	<b>26934.81</b>	<b>-4.30</b>	<b>-3.70</b>	<b>-10.13</b>
Onshore	1583.05	1440.99	1488.06	1407.12	13773.37	13159.82	13175.74	-3.16	-0.12	-8.97
Offshore	1601.91	1421.36	1503.00	1373.48	13768.61	12777.71	13759.07	-5.43	-7.13	-11.27

Note: Totals may not tally due to rounding off figures.

^: Includes crude oil production of Tripura

\*: Provisional. \*\*: Revised

Reasons for shortfall are indicated in the note.